

CLEARWATER POWER COMPANY
Lewiston, Idaho 83501

POLICY BULLETIN NO. 73

SUBJECT: Schedule 2-3 Irrigation Service

POLICY:

AVAILABILITY: To Members of the Cooperative subject to the established Bylaws, Policies, rules and regulations of the Cooperative.

APPLICABILITY: For pumping purposes to irrigate for crop production or similar purpose when all such service used is supplied through a single meter. Accounts may be reviewed on an annual basis, or as necessary, to determine the applicability of this rate schedule.

TYPE OF SERVICE: Single or multi-phase, 60 cycles, at available secondary voltage.

MONTHLY RATES:

Service Availability Charge..... \$40.00

Energy Charge..... \$0.08950 per kWh

Demand Charge (If Applicable)..... \$6.75 per kW

MINIMUM MONTHLY CHARGES: The minimum monthly charge under the above rate shall be the Service Availability Charge. The Service Availability Charge may be waived if there is no usage recorded during the billing period.

DETERMINATION OF BILLING DEMAND: The billing demand, if applicable, shall be the maximum average kilowatt load used by the Member for any period not to exceed fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor.

POWER FACTOR ADJUSTMENT: The Member agrees to maintain unity power factor as nearly as practicable. The kW demand for billing purposes will be adjusted for Members with 50kW demand or more to correct for average power factors lower than 95% and may be so adjusted for other consumers, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the kW demand 1% for each 1% by which the average power factor is less than 95% lagging.

POWER COST ADJUSTMENT: The Cooperative buys wholesale power from the Bonneville Power Administration (BPA) through the Pacific Northwest Generating Cooperative (PNGC). BPA's contract contains a surcharge(s) that allows BPA to adjust its wholesale rates periodically. Should BPA or PNGC implement a surcharge(s) to raise or lower its wholesale power rates, CPC's cost of wholesale power will be adjusted accordingly.

To compensate for an adjustment in wholesale power costs due to a surcharge(s), the Cooperative's retail rates may be adjusted to reflect the effect of the surcharge(s). Rate schedules may be adjusted by the surcharge(s) in each rate component so as to fully recover the amount of the adjustment during the months the surcharge(s) is in effect.

RESPONSIBILITY:

Board of Directors, General Manager, Manager of Engineering, and Director of Member Services.

PROCEDURE:

As outlined in the above-written policy.

SOURCE: Adopted by Board Resolution - March 9, 1955.
Amended in Part - May 24, 1961; November 13, 1961; September 22, 1965.
Repealed by Board Resolution - March 19, 1975.
Readopted by Board Resolution - March 16, 1983.
Amended in Part - December 19, 1984; June 24, 1987; July 27, 1989;
September 15, 1993; January 1, 1997; March 21, 2001; June 23, 2003;
December 19, 2007; December 16, 2009; December 21, 2011; October 23, 2013
November 28, 2017.